

COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

BERKSHIRE GAS COMPANY

D.T.E. 01-56

ATTORNEY GENERAL'S FOURTEENTH SET OF
DOCUMENT AND INFORMATION REQUESTS

The following is the Attorney General's FOURTEENTH SET of information requests in the above referenced docket.

- AG-14-1 Please reconcile the Taxes Other Than Income Taxes amount shown on Schedule JJK-2, line 10 with the amount shown on the Company's Year 2000 Annual Return to the Department, page 10, line 10.
- AG-14-2 Referring to Schedule JJK-22, lines 9 and 10, please provide copies of the Company's Adjustment Clause Reconciliations that show the Lost Margin amounts for the year 2000.
- AG-14-3 Referring to the Company's response to Information Request AG-7-23, please provide a complete and detailed description of the nature of the "coating problems that the Company has discovered with coated steel services installed prior to this date [1960]." Please all provide all Company memoranda, analyses and studies regarding this issue as well as all memoranda, analyses and studies with outside consultants, manufacturers, industry organizations, and any other parties.
- AG-14-4 Referring to Schedule JMB-4, page 6 of 22, please provide copies of the bills and payment vouchers for each of the months used in the study as well as copies of the payment terms for each of the following suppliers:
- (1) Aquila;
 - (2) Distrigas;
 - (3) Dynergy I;
 - (4) El Paso Energy; and
 - (5) TPC.

- AG-14-5 Regarding the Company's new "state-of-the-art" LNG facility, please provide the following information for the new facility for the test year:
- (1) the year end balance of gross plant by account;
 - (2) the year end balance of accumulated depreciation by account;
 - (3) the year end balance of accumulated deferred income taxes by account;
 - (4) the operations and maintenance expense by account; and
 - (5) the property taxes.
- AG-14-6 Referring to Mr. Kruszyna's Supplement Schedule A, please provide the actual cost as opposed to the estimated cost of each of the work orders indicated on that page.
- AG-14-7 Referring to Mr. Kruszyna's Supplement Schedule A, please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the determination of the Minimum Rate of Return and Economic Charge values for each type of plant (Mains, Services, Meter, etc.) for each of the following work orders:
- (1) 92-7411
 - (2) 94-7862
 - (3) 94-7912
 - (4) 95-8103
 - (5) 00-5443
- AG-14-8 Referring to Mr. Kruszyna's Supplement Schedule B, please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the determination of the Minimum Rate of Return and Economic Charge values for each type of plant (Mains, Services, Meter, etc.) for Work Order 89-6891 and Work Order 91-7165.
- AG-14-9 Referring to the last paragraph entitled *Discount Cash Flow Analysis* on the first page of the attachment to the Company's response to Information Request AG-4-4, please provide the "projections that the senior management of Berkshire" furnished to Tucker Anthony.
- AG-14-10 Referring to the Company's response to Information Request AG-5-28, please itemize and quantify the work and costs associated with Energy East Management Group.

DATED: September 28, 2001.